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NEW APPLICATION TRANSMITTAL

Transmitted herewith for filing is the patent application of **KRISTOPHER T. KOHL** for the invention entitled: **"CLOSED LOOP ADDITIVE INJECTION AND MONITORING SYSTEM FOR OILFIELD OPERATIONS"**.

1. This new application is an original.
2. This application is a Continuation-in-Part of United States Provisional Patent Application No. **60/153,175**, filed on September 10, 1999 and United States Patent Application No. **09/218,067**, filed on December 21, 1998 now pending.
3. Papers enclosed which are required for filing date under 37 CFR 1.53(b):

28 Pages of specification (including cover sheet)
05 Pages of claims
01 Pages of abstract
05 Sheets of drawings



24923

PATENT TRADEMARK OFFICE

4. The fee calculation for a regular application is as follows:

	Number Filed				Number Extra		Rate		Basic Fee (37CFR 1.16(a) \$690)
Total Claims	18	-	20	=	0	x	\$18	=	0
Independent Claims	3	-	3	=	0	x	\$78	=	0
Multiple Dependent Claims (if any)						+	\$270		0
Total Filing Fee									\$690.00

The Commissioner is hereby authorized to charge Deposit Account No. **02-0429 (194-13026-CIP)** in the amount of **\$690.00** to cover the cost of this filing.

The Commissioner is hereby authorized to charge the following additional fees that may be required during the pendency of this application to Deposit Account No. **02-0429 (194-13026-CIP)**.

37 CFR 1.16 (filing fees)

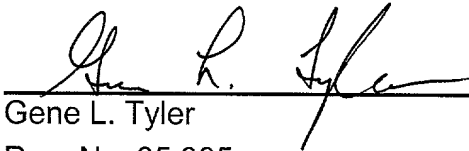
- 37 CFR 1.16 (presentation of extra claims)
- 37 CFR 1.16 (surcharge for filing the basic filing fee and/or
declaration on a date later than the filing date of
the application)
- 37 CFR 1.17 (application processing fee)

Any deficiencies or overpayments is to be credited to Deposit Account No. **02-0429**
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Respectfully submitted,

September 11, 2000

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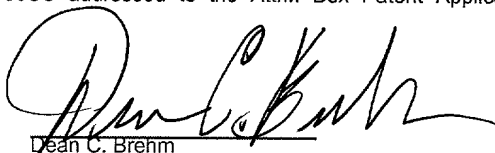
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CERTIFICATE OF MAILING UNDER 37 C. F. R. 1.10

I hereby certify that this Continuation-in-Part Application Transmittal and the documents referred to as enclosed therein are being deposited with the United States Postal Service on **September 11, 2000**, in an envelope as "Express Mail Post Office to Addressee" Mailing Label Number **EL454928956US** addressed to the Attn.: Box Patent Application, Assistant Commissioner of Patents, Washington, D. C. 20231.


Dean C. Brehm


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Dean C. Brehm

APPLICATION FOR

UNITED STATES LETTERS PATENT

FOR

**CLOSED LOOP ADDITIVE INJECTION AND MONITORING
SYSTEM FOR OILFIELD OPERATIONS**

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CLOSED LOOP ADDITIVE INJECTION AND MONITORING SYSTEM FOR OILFIELD OPERATIONS

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BACKGROUND OF THE INVENTION

1. Related Applications

10 This application is a continuation-in-part of United States
Provisional Patent Application Ser. No. 60/153,175 filed on September
10, 1999 and United States Patent Application Ser. No. 09/218,067 filed
on December 21, 1998 now pending.

2. Field of the Invention

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This invention relates generally to oilfield operations and more
particularly to a remotely/network-controlled additive injection system for
injecting precise amounts of additives or chemicals into wellbores, wellsite
hydrocarbon processing units, pipelines, and chemical processing units.

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3. Background of the Art

A variety of chemicals (also referred to herein as "additives") are

often introduced into producing wells, wellsite hydrocarbon processing units, oil and gas pipelines and chemical processing units to control, among other things, corrosion, scale, paraffin, emulsion, hydrates, hydrogen sulfide, asphaltenes and formation of other harmful chemicals.

5 In oilfield production wells, additives are usually injected through a tubing (also referred to herein as "conductor line") that is run from the surface to a known depth. Additives are introduced in connection with electrical submersible pumps (as shown for example in U.S. Patent No. 4,582,131 which is assigned to the assignee hereof and incorporated herein by
10 reference) or through an auxiliary tubing associated with a power cable used with the electrical submersible pump (such as shown in U.S. Patent No. 5,528,824 (assigned to the assignee hereof and incorporated herein by reference). Injection of additives into fluid treatment apparatus at the well site and pipelines carrying produced hydrocarbons is also known.

15 For oil well applications, a high pressure pump is typically used to inject an additive into the well from a source thereof at the wellsite. The pump is usually set to operate continuously at a set speed or stroke length to control the amount of the injected additive. A separate pump
20 and an injector are typically used for each type of additive. Manifolds are sometimes used to inject additives into multiple wells, production wells

are sometimes unmanned and are often located in remote areas or on substantially unmanned offshore platforms. A recent survey by Baker Hughes Incorporated of certain wellbores revealed that as many as thirty percent (30%) of the additive pumping systems at unmanned locations were either injecting incorrect amounts of the additives or were totally inoperative. Insufficient amounts of treatment additives can increase the formation of corrosion, scale, paraffins, emulsion, hydrates etc., thereby reducing hydrocarbon production, the operating life of the wellbore equipment and the life of the wellbore itself, requiring expensive rework operations or even the abandonment of the wellbore. Excessive corrosion in a pipeline, especially a subsea pipeline, can rupture the pipeline, contaminating the environment. Repairing subsea pipelines can be cost-prohibitive.

Commercially-used wellsite additive injection apparatus usually require periodic manual inspection to determine whether the additives are being dispensed correctly. It is important and economically beneficial to have additive injection systems which can supply precise amounts of additives and which systems are adapted to periodically or continuously monitor the actual amount of the additives being dispensed, determine the impact of the dispersed additives, vary the amount of dispersed additives

as needed to maintain certain desired parameters of interest within their respective desired ranges or at their desired values, communicate necessary information with offsite locations and take actions based in response to commands received from such offsite locations. The system
5 should also include self-adjustment within defined parameters. Such a system should also be developed for monitoring and controlling additive injection into multiple wells in an oilfield or into multiple wells at a wellsite, such as an offshore production platform. Manual intervention at the wellsite of the system to set the system parameters and to address
10 other operational requirements should also be available.

The present invention addresses the above-noted problems and provides a additive injection system which dispenses precise amounts of additives, monitors the dispensed amounts, communicates with remote
15 locations, takes corrective actions locally, and/or in response to commands received from the remote locations.

4. SUMMARY OF THE INVENTION

In one embodiment the present invention provides a wellsite
20 additive injection system that injects, monitors and controls the supply of additives into fluids recovered through wellbores, including with input from

remote locations as appropriate. The system includes a pump that supplies, under pressure, a selected additive from a source thereof at the wellsite into the wellbore via a suitable supply line. A flow meter in the supply line measures the flow rate of the additive and generates signals representative of the flow rate. A controller at the wellsite (wellsite or onsite controller) determines from the flow meter signals the additive flow rate, presents that rate on a display and controls the operation of the pump according to stored parameters in the controller and in response to command signals received from a remote location. The controller interfaces with a suitable two-way communication link and transmits signals and data representative of the flow rate and other relevant information to a second controller at a remote location preferably via an EIA-232 or EIA-485 communication interface. The remote controller may be a computer and may be used to transmit command signals to the wellsite controller representative of any change desired for the flow rate. The wellsite controller adjusts the flow rate of the additive to the wellbore to achieve the desired level of chemical additives.

The wellsite controller is preferably a microprocessor-based system and can be programmed to adjust the flow rate automatically when the calculated flow rate is outside predetermined limits provided to the

controller. The flow rate is increased when it falls below a lower limit and is decreased when it exceeds an upper limit. Also an embodiment of the present invention is a system wherein the controller can also switch between redundant pumps when the flow rate cannot be controlled with the pump then in-service.

The system of the present invention may be configured for multiple wells at a wellsite, such as an offshore platform. In one embodiment, such a system includes a separate pump, a fluid line and an onsite controller for each well. Alternatively, a suitable common onsite controller may be provided to communicate with and to control multiple wellsite pumps via addressable signaling. A separate flow meter for each pump provides signals representative of the flow rate for its associated pump to the onsite common controller. The onsite controller may be programmed to display the flow rates in any order as well as other relevant information.

The onsite controller at least periodically polls each flow meter and performs the above-described functions. The common onsite controller transmits the flow rates and other relevant or desired information for each pump to a remote controller. The common onsite controller controls the operation of each pump in accordance with the stored parameters for each such pump and in response to instructions received from the remote

controller. If a common additive is used for a number of wells, a single additive source may be used. A single or common pump may also be used with a separate control valve in each supply line that is controlled by the controller to adjust their respective flow rates.

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A suitable precision low-flow, flow meter is utilized to make precise measurements of the flow rate of the injected additive. Any positive displacement-type flow meter, including a rotating flow meter, may also be used. The onsite controller is environmentally sealed and can operate over a wide temperature range. The present system is adapted to port to a variety of software and communications protocols and may be retrofitted on the commonly used manual systems, existing process control systems, or through uniquely developed additive management systems developed independently or concurrently.

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The additive injection of the present invention may also utilize a mixer wherein different additives are mixed or combined at the wellsite and the combined mixture is injected by a common pump and metered by a common meter. The onsite controller controls the amounts of the various additives into the mixer. The additive injection system may further include a plurality of sensors downhole which provide signals

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representative of one or more parameters of interest relating to the characteristics of the produced fluid, such as the presence or formation of sulfites, hydrogen sulfide, paraffin, emulsion, scale, asphaltenes, hydrates, fluid flow rates from various perforated zones, flow rates through downhole valves, downhole pressures and any other desired parameter. The system may also include sensors or testers at the surface which provide information about the characteristics of the produced fluid. The measurements relating to these various parameters are provided to the wellsite controller which interacts with one or more models or programs provided to the controller or determines the amount of the various additives to be injected into the wellbore and/or into the surface fluid treatment unit and then causes the system to inject the correct amounts of such additives. In one aspect, the system continuously or periodically updates the models based on the various operating conditions and then controls the additive injection in response to the updated models. This provides a closed-loop system wherein static or dynamic models may be utilized to monitor and control the additive injection process.

The system of the present invention is equally applicable to monitoring and control of additive injection into oil and gas pipelines (e.g. drag reducer additive), wellsite fluid treatment units, and refining and

petrochemical chemical treatment applications.

The additives injected using the present invention are injected in very small amounts. Preferably, the flow rate for an additive injected using the present invention is at a rate such that the additive is present at a concentration of from about 1 parts per million (ppm) to about 10,000 ppm in the fluid being treated. More preferably, the flow rate for an additive injected using the present invention is at a rate such that the additive is present at a concentration of from about 1 ppm to about 500 ppm in the fluid being treated. Most preferably the flow rate for an additive injected using the present invention is at a rate such that the additive is present at a concentration of from about 10 ppm to about 400 ppm in the fluid being treated.

5. BRIEF DESCRIPTION OF THE DRAWINGS

For a detailed understanding of the present invention, reference should be made to the following detailed description of the preferred embodiments, taken in conjunction with the accompanying drawings, in which like elements have been given like numerals, wherein:

Figure 1 is a schematic illustration of a additive injection and monitoring system according to one embodiment of the present invention.

Figure 1A shows an alternative manner for controlling the operation of the chemical additive pump.

Figure 1B shows a circuit for providing a measure of manual control of the controller for additive injection pump **22**.

Figure 2 shows a functional diagram depicting one embodiment of the system for controlling and monitoring the injection of additives into multiple wellbores, utilizing a central controller on an addressable control bus.

Figure 3 is a schematic illustration of a wellsite additive injection system which responds to in-situ measurements of downhole and surface parameters of interests according to one embodiment of the present invention.

Figure 4 shows an alternative embodiment of the present invention wherein redundant additive pumps are used to inject additives.

6. DETAILED DESCRIPTION OF PREFERRED EMBODIMENTS

Figure 1 is a schematic diagram of a wellsite additive injection system 10 according to one embodiment of the present invention. The system 10, in one aspect, is shown as injecting and monitoring of additives 13a into a wellbore 50 and, in another aspect, injecting and monitoring of additives 13b into a wellsite surface treatment or processing unit 75. The wellbore 50 is shown to be a production well using typical completion equipment. The wellbore 50 has a production zone 52 which includes multiple perforations 54 through the formation 55. Formation fluid 56 enters a production tubing 60 in the well 50 via perforations 54 and passages 62. A screen 58 in the annulus 51 between the production tubing 60 and the formation 55 prevents the flow of solids into the production tubing 60 and also reduces the velocity of the formation fluid entering into the production tubing 60 to acceptable levels. An upper packer 64a above the perforations 54 and a lower packer 64b in the annulus 51 respectively isolate the production zone 52 from the annulus 51a above and annulus 51b below the production zone 52. A flow control valve 66 in the production tubing 60 can be used to control the fluid flow to the surface 12. A flow control valve 67 may be placed in the production tubing 62 below the perforations 54 to control fluid flow from

any production zone below the production zone 52.

A smaller diameter tubing, such as tubing 68, may be used to carry the fluid from the production zones to the surface. A production well usually includes a casing 40 near the surface and wellhead equipment 42 over the wellbore. The wellhead equipment generally includes a blow-out preventor stack 44 and passages for supplying fluids into the wellbore 50. Valves (not shown) are provided to control fluid flow to the surface 12. Wellhead equipment 42 and production well equipment, such as shown in the production well 60, are well known and thus are not described in greater detail.

Referring back to Figure 1, in one aspect of the present invention, the desired additive 13a from a source 16 thereof is injected into the wellbore 50 via an injection line 14 by a suitable pump, such as a positive displacement pump 18 ("additive pump"). The additive 13a flows through the line 14 and discharges into the production tubing 60 near the production zone 52 via inlets or passages 15. The same or different injection lines may be used to supply additives to different production zones. In Figure 1, line 14 is shown extending to a production zone below the zone 52. Separate injection lines allow injection of different additives

at different well depths. The same also holds for injection of additives in pipelines or surface processing facilities.

5 A suitable high-precision, low-flow, flow meter **20** (such as gear-type meter or a nutating meter), measures the flow rate through line **14** and provides signals representative of the flow rate. The pump **18** is operated by a suitable device **22** such as a motor. The stroke of the pump **18** defines fluid volume output per stroke. The pump stroke and/or the pump speed are controlled, e.g., by a 4 - 20 milliamperes control
10 signal to control the output of the pump **18**. The control of air supply controls a pneumatic pump.

In the present invention, an onsite controller **80** controls the operation of the pump **18**, either utilizing programs stored in a memory **91**
15 associated with the wellsite controller **80** and/or instructions provided to the wellsite controller **80** from a remote controller or processor **82**. The wellsite controller **80** preferably includes a microprocessor **90**, resident memory **91** which may include read only memories (ROM) for storing programs, tables and models, and random access memories (RAM) for
20 storing data. The microprocessor **90**, utilizing signals from the flow meter **20** received via line **21** and programs stored in the memory **91**

determining the flow rate of the additive and displays such flow rate on the display **81**. The wellsite controller **80** can be programmed to alter the pump speed, pump stroke or air supply to deliver the desired amount of the additive **13a**. The pump speed or stroke, as the case may be, is increased if the measured amount of the additive injected is less than the desired amount and decreased if the injected amount is greater than the desired amount. The onsite controller **80** also includes circuits and programs, generally designated by numeral **92** to provide interface with the onsite display **81** and to perform other functions.

The onsite controller **80** polls, at least periodically, the flow meter **20** and determines therefrom the additive injection flow rate and generates data/signals which are transmitted to a remote controller **82** via a data link **85**. Any suitable two-way data link **85** may be utilized. There also may be a data management system associated with the remote controller. Such data links may include, among others, telephone modems, radio frequency transmission, microwave transmission and satellites utilizing either EIA-232 or EIA-485 communications protocols (this allows the use of commercially available off-the-shelf equipment). The remote controller **82** is preferably a computer-based system and can transmit command signals to the controller **80** via the link **85**. The

remote controller **82** is provided with models/programs and can be operated manually and/or automatically to determine the desired amount of the additive to be injected. If the desired amount differs from the measured amount, it sends corresponding command signals to the wellsite controller **80**. The wellsite controller **80** receives the command signals and adjusts the flow rate of the additive **13a** into the well **50** accordingly. The remote controller **82** can also receive signals or information from other sources and utilize that information for additive pump control.

The onsite controller **80** preferably includes protocols so that the flow meter **20**, pump control device **22**, and data links **85** made by different manufacturers can be utilized in the system **10**. In the oil industry, the analog output for pump control is typically configured for 0-5 VDC or 4-20 milliamper (mA) signal. In one mode, the wellsite controller **80** can be programmed to operate for such output. This allows for the system **10** to be used with existing pump controllers. A suitable source of electrical power source **89**, e.g., a solar-powered DC or AC power unit, or an onsite generator provides power to the controller **80**, converter **83** and other electrical circuit elements. The wellsite controller **80** is also provided with a display **81** that displays the flow rates of the individual

flow meters. The display **81** may be scrolled by an operator to view any of the flow meter readings or other relevant information. The display **81** is controllable either by a signal from the remote controller **82** or by a suitable portable interface device **87** at the well site, such as an infrared device or a key pad. This allows the operator at the wellsite to view the displayed data in the controller **80** non-intrusively without removing the protective casing of the controller.

Still referring to **Figure 1**, the produced fluid **69** received at the surface is processed by a treatment unit or processing unit **75**. The surface processing unit **75** may be of the type that processes the fluid **69** to remove solids and certain other materials such as hydrogen sulfide, or that processes the fluid **69** to produce semi-refined to refined products. In such systems, it is desired to periodically or continuously inject certain additives. A system, such as system **10** shown in **Figure 1** can be used for injecting and monitoring additives into the treatment unit **75**.

In addition to the flow rate signals **21** from the flow meter **20**, the wellsite controller **80** may be configured to receive signals representative of other parameters, such as the rpm of the pump **18**, or the motor **22** or the modulating frequency of a solenoid valve. In one mode of operation, the wellsite controller **80** periodically polls the meter **20** and automatically

adjusts the pump controller **22** via an analog input **22a** or alternatively via a digital signal of a solenoid controlled system (pneumatic pumps). The controller **80** also can be programmed to determine whether the pump output, as measured by the meter **20**, corresponds to the level of signal **22a**. This information can be used to determine the pump efficiency. It can also be an indication of a leak or another abnormality relating to the pump **18**. Other sensors **94**, such as vibration sensors, temperature sensors may be used to determine the physical condition of the pump **18**.

Sensors which determine properties of the wellbore fluid can provide information of the treatment effectiveness of the additive being injected, which information can then be used to adjust the additive flow rate as more fully described below in reference to **Figure 3**. The remote controller **82** may control multiple onsite controllers via a link **98**. A data base management system **99** may be provided for the remote controller **82** for historical monitoring and management of data. The system **10** may further be adapted to communicate with other locations via a network (such as the Internet) so that the operators can log into the database **99** and monitor and control additive injection of any well associated with the system **10**.

Figure 1A shows an alternative manner for controlling the additive

pump. This configuration includes a control valve, such as a solenoid valve **102**, in the supply line **106** from a source of fluid under pressure (not shown) for the pump controller **22**. The controller **80** controls the operation of the valve via suitable control signals, such as digital signals,
5 provided to the valve **102** via line **104**. The control of the valve **22** controls the speed or stroke of the pump **18** and thus the amount of the additive supplied to the wellbore **50**. The valve control **102** may be modulated to control the output of the pump **18**.

10 The automated modes of operation (both local and/or from the remote location) of the injection system **10** are described above. However, in some cases it is desirable to operate the control system **10** in a manual mode, such as by an operator at the wellsite. Manual control may be required to override the system because of malfunction of the system or
15 to repair parts of the system **10**. **Figure 1B** shows a circuit **124** for manual control of the additive pump **18**. The circuit **124** includes a switch **120** associated with the controller (see **Figure 1**), which in a first or normal position (solid line **22b**) allows the analog signal **22a** from the controller to control the motor **22** and in the second position (dotted line
20 **22c**) allows the manual circuit **124** to control the motor **22**. The circuit **124**, in one configuration, may include a current control circuit, such as a

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reostat **126** that enables the operator to set the current at the desired value. In the preferred embodiment, the current range is set between 4 and 20 milliamperes, which is compatible with the current industry protocol. The wellsite controller is designed to interface with manually-operated portable remote devices, such as infrared devices. This allows the operator to communicate with and control the operation of the system **10** at the well site, e.g., to calibrate the system, without disassembling the wellsite controller **80** unit. This operator may reset the allowable ranges for the flow rates and/or setting a value for the flow rate.

As noted above, it is common to drill several wellbores from the same location. For example, it is common to drill 10-20 wellbores from a single offshore platform. After the wells are completed and producing, a separate pump and meter are installed to inject additives into each such wellbore. **Figure 2** shows a functional diagram depicting a system **200** for controlling and monitoring the injection of additives into multiple wellbores **202a-202m** according to one embodiment of the present invention. In the system configuration of **Figure 2**, a separate pump supplies an additive from a separate source to each of the wellbores **202a-202m**. Pump **204a** supplies an additive from the source **206a**. Meter **208a** measures the flow rate of the additive into the wellbore **202a** and provides

corresponding signals to a central wellsite controller **240**. The wellsite controller **240** in response to the flow meter signals and the programmed instructions or instructions from a remote controller **242** controls the operation of pump control device or pump controller **210a** via a bus **241** using addressable signaling for the pump controller **210a**. Alternatively, the wellsite controller **240** may be connected to the pump controllers via a separate line. Furthermore, a plurality of wellsite controllers, one for each pump may be provided, wherein each such controller communicating with the remote controller **242** via a suitable communication link as described above in reference to **Figure 1**. The wellsite controller **240** also receives signal from sensor **S1a** associated with pump **204a** via line **212a** and from sensor **S2a** associated with the pump controller **210a** via line **212a**. Such sensors may include rpm sensor, vibration sensor or any other sensor that provides information about a parameter of interest of such devices. Additives to the wells **202b-202m** are respectively supplied by pumps **204b-204m** from sources **206b-206m**. Pump controllers **210b-210m** respectively control pumps **204b-204m** while flow meters **208b-208m** respectively measure flow rates to the wells **202b-202m**. Lines **212b-212m** and lines **214b-214m** respectively communicate signals from sensor **S_{1b-S_{1m}}** and **S_{2b-S_{2m}}** to the central controller **240**. The controller **240** utilizes memory **246** for storing data in memory **244** for storing

programs in the manner described above in reference to system **10** of
Figure 1. A suitable two-way communication link **245** allows data and
signals communication between the central wellsite controller **240** and
the remote controller **242**. The individual controllers would communicate
5 with the sensors, pump controllers and remote controller via suitable
corresponding connections.

The central wellsite controller **240** controls each pump
independently. The controller **240** can be programmed to determine or
10 evaluate the condition of each of the pumps **204a-204m** from the sensor
signals $S_{1a}-S_{1m}$ and $S_{2a}-S_{2m}$. For example the controller **240** can be
programmed to determine the vibration and rpm for each pump. This can
provide information about the effectiveness of each such pump. The
controller **240** can be programmed to poll the flow rates and parameters
15 of interest relating to each pump, perform desired computations at the
well site and then transmit the results to the remote controller **242** via the
communication link **248**. The remote controller **242** may be programmed
to determine any course of action from the received information and any
other information available to it and transmit corresponding command
20 signals to the wellsite central controller **240**. Again, communication with
a plurality of individual controllers could be done in a suitable

corresponding manner.

Figure 3 is a schematic illustration of wellsite remotely-controllable closed-loop additive injection system **300** which responds to measurements of downhole and surface parameters of interest according to one embodiment of the present invention. Certain elements of the system **300** are common with the system **10** of **Figure 1**. For convenience, such common elements have been designated in **Figure 3** with the same numerals as specified in **Figure 1**.

The well **50** in **Figure 3** further includes a number of downhole sensors S_{3a} - S_{3m} for providing measurements relating to various downhole parameters. Sensor S_{3a} provide a measure of chemical characteristics of the downhole fluid, which may include a measure of the paraffins, hydrates, sulfides, scale, asphaltenes, emulsion, etc. Other sensors and devices S_{3m} may be provided to determine the fluid flow rate through perforations **54** or through one or more devices in the well **50**. The signals from the sensors may be partially or fully processed downhole or may be sent uphole via signal/data lines **302** to a wellsite controller **340**. In the configuration of **Figure 3**, a common central control unit **340** is preferably utilized. The control unit is a microprocessor-based unit and

includes necessary memory devices for storing programs and data and devices to communicate information with a remote control unit **342** via suitable communication link **342**.

5 The system **300** may include a mixer **310** for mixing or combining at the wellsite a plurality of **additive #1 - additive #m** stored in sources **313a-312m** respectively. In some situations, it is desirable to transport certain additives in their component forms and mix them at the wellsite for safety and environmental reasons. For example, the final or combined additives may be toxic, although while the component parts may be non-

10 toxic. Additives may be shipped in concentrated form and combined with diluents at the wellsite prior to injection into the well **50**. In one embodiment of the present invention, additives to be combined, such as additives **additive #1-additive #m** are metered into the mixer by associated pumps **314a-314m**. Meters **316a-316m** measure the amounts of the

15 additives from sources **312a-312m** and provide corresponding signals to the control unit **340**, which controls the pumps **314a-314m** to accurately dispense the desired amounts into the mixer **310**. A pump **318** pumps the combined additives from the mixer **310** into the well **50**, while the meter **320** measures the amount of the dispensed additive and provides

20 the measurement signals to the controller **340**. A second additive required to be injected into the well **50** may be stored in the source **322**,

from which source a pump **324** pumps the required amount of the additive into the well. A meter **326** provides the actual amount of the additive dispensed from the source **322** to the controller **340**, which in turn controls the pump **324** to dispense the correct amount.

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The wellbore fluid reaching the surface may be tested on site with a testing unit **330**. The testing unit **330** provides measurements respecting the characteristics of the retrieved fluid to the central controller **340**. The central controller utilizing information from the downhole sensors S_{3a} - S_{3m} , the tester unit data and data from any other surface sensor (as described in reference to **Figure 1**) computes the effectiveness of the additives being supplied to the well **50** and determine therefrom the correct amounts of the additives and then alters the amounts, if necessary, of the additives to the required levels.

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The controller also provides the computed and/or raw data to the remote control unit **342** and takes corrective actions in response to any command signals received from the remote control unit **342**. Thus, the system of the present invention at least periodically monitors the actual amounts of the various additives being dispensed, determines the effectiveness of the dispensed additives, at least with respect to

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maintaining certain parameters of interest within their respective predetermined ranges, determines the health of the downhole equipment, such as the flow rates and corrosion, determines the amounts of the additives that would improve the effectiveness of the system and then
5 causes the system to dispense additives according to newly computed amounts. The models **344** may be dynamic models in that they are updated based on the sensor inputs.

Thus, the system described in **Figure 3** is a closed-loop, remotely
10 controllable additive injection system. This system may be adapted for use with a hydrocarbon processing unit **75** at the wellsite or for a pipeline carrying oil and gas. The additive injection system of **Figure 3** is particularly useful for subsea pipelines. In oil and gas pipelines, it is particularly important to monitor the incipient formation of hydrates and
15 take prompt corrective actions to prevent them from forming. The system of the present invention can automatically take broad range of actions to assure proper flow of hydrocarbons through pipelines, which not only can avoid the formation of hydrates but also the formation of other harmful elements such as asphaltenes. Since the system **300** is closed loop in
20 nature and responds to the in-situ measurements of the characteristics of the treated fluid and the equipment in the fluid flow path, it can

administer the optimum amounts of the various additives to the wellbore or pipeline to maintain the various parameters of interest within their respective limits or ranges, thereby, on the one hand, avoid excessive use of the additives, which can be very expensive and, on the other hand, take prompt corrective action by altering the amounts of the injected additives to avoid formation of harmful elements.

Figure 4 shows an alternative embodiment of the present invention wherein redundant additive pumps are used to inject additives. Certain elements in **Figure 4** are common with the additive injection and monitoring system of **Figure 1** and those common elements have been designated within **Figure 4** with the same numerals as specified in **Figure 1**. In **Figure 4**, two additive pumps (**18a** and **18b**) are piped such that they both can pump additives from a additive source (**16**) through a common header (**424**) having check valves (**425** and **425a**) through a flow meter (**20**) and then into wellbores, wellsite hydrocarbon processing units pipelines and additive processing units at a selected flow rate as set forth in **Figure 1**. In the embodiment set forth in this **Figure 4**, the onsite controller (**80**), after control signals to the additive pump in service (*e.g.* **18a** or **18b**) fails to result in an acceptable flow rate of additive, turns off the additive pump in service and turns on the redundant pump (*e.g.* **18b** or **18a**, respectively). The onsite controller (**80**) then sends a signal via

the data link (85) to the remote controller (82) which in turn sends a signal via the network to notify a remote attendant that pumps in the system need service. In yet another embodiment, a remote attendant or computer can send a signal (not shown) to the onsite controller (80) to rotate use between the additive pumps (18a and 18b) for maintenance purposes.

While the foregoing disclosure is directed to the preferred embodiments of the invention, various modifications will be apparent to those skilled in the art. It is intended that all variations within the scope and spirit of the appended claims be embraced by the foregoing disclosure.

1 3. The system of claim 1, wherein the additive is supplied to one of (a) a
2 selected location in the wellbore or (b) a hydrocarbon processing unit
3 processing the formation fluid at the wellsite.

1
1 4. The system of claim 1, wherein the flow measuring device is a positive
2 displacement flow meter.

1
1 5. The system of claim 1 further comprising a program associated with said
2 first onsite controller that enables the onsite controller to perform a plurality
3 of on-board functions.

1
2 6. The system of claim 5, wherein said plurality of functions includes at least
3 one of (i) determining the difference between the amount of additive
4 introduced and a predetermined desired amount, (ii) calibration of the flow
5 control device, and (iii) periodic polling of said flow measuring device.

1
2 7. The system of claim 1, wherein said first onsite controller is programmable (i)
3 at the wellsite or, (ii) by said second remote controller.

1
2 8. The system of claim 1 further comprising a data base management system
3 associated with said second remote controller.

1 9. The system of claim 8, wherein said second remote controller is adapted to
2 communicate with a plurality of computers over a network.

1 10. The system of claim 1, wherein the flow control device is one of (i) an
2 electric pump, or (ii) a pneumatic pump.

1 11. The system of claim 1 further including at least one sensor providing a
2 measure of a characteristic of said formation fluid.

1 12. The system of claim 11, wherein said system alters the supply of said
2 selected additive in response to said measured characteristic.

1 13. The system of Claim 6 wherein the system includes redundant flow control
2 devices which are controlled by the onsite controller.

1 14. A system for monitoring and controlling supply of additives to a plurality of
2 wells, said system further comprising:

- 3 (a) a supply line and a flow control device associated with each of said
4 plurality of wells;
- 5 (b) a flow measuring device in each said supply line measuring a
6 parameter indicative of the flow rate of an additive supplied to a
7 corresponding well, each said flow measuring device generating
8 signals indicative of a flow rate of the additive supplied to its
9 corresponding well; and
- 10 (c) a first onsite controller receives signals from each of the flow
11 measuring devices and transmits signals representative of the flow
12 rate for each well to a second remote controller which in response to
13 the signals transmitted by said first onsite controller transmits to said
14 first onsite controller command signals representative of a desired
15 change in the flow rate of the additives supplied to each said well.

16 15. The system of claim 14, wherein the additive is injected into each said well
17 at predetermined depths.

18 16. A method of monitoring at a wellsite supply of additives to formation fluid
19 recovered through a wellbore and controlling said supply from a remote
20 location, said method comprising:

- 21 (a) controlling the flow rate of the supply of a selected additive from a
22 source thereof at the wellsite into said formation fluid via a supply
23 line;

- 7 (b) measuring a parameter indicative of the flow rate of the additive
8 supplied to said formation fluid and generating a signal indicative of
9 said flow rate;
- 10 (c) receiving at the wellsite the signal indicative of the flow rate and
11 transmitting a signal representative of the flow rate to the remote
12 location; and
- 13 (d) receiving at said remote location signals transmitted from the wellsite
14 and in response thereto transmitting command signals to the wellsite
15 representative of a desired change in the flow rate of the additive
16 supplied; and
- 17 (e) controlling the flow rate of the supply of the additive in response to
18 the command signals

19 17. The method of claim 16 further comprising displaying at the well site the
20 flow rate of the additive supplied to the formation fluid.

21 18. The method of claim 17 further comprising a manual override of controlling
22 the flow rate of the supply of the additive by performing a function selected
23 from (i) setting a flow rate of the additive, (ii) setting a range of allowable
24 values for the flow rate of the additive, and (iii) combinations thereof.

ABSTRACT

A system is provided that monitors at the wellsite injection of additives into formation fluids recovered through wellbores and controls the supply of such additives from remote locations. A pump supplies the selected additive from a source at the wellsite into the wellbore via a suitable supply line. A flow meter in the supply line measures the flow rate of the additive through the supply line and generates signals representative of the flow rate. A controller at the wellsite determines the flow rate from the flow meter signals and in response thereto controls the pump to control the flow rate of the additive to the well. The wellsite controller interfaces with a suitable two-way communication link and transmits signals and data representative of the flow rate and other parameters to a second remote controller. The remote controller transmits command signals to the wellsite controller representative of any change desired for the flow rate. The wellsite controller is microprocessor based and may be programmed at the wellsite or by the remote controller to adjust the flow rate. The system of the present invention may be configured for multiple wells, with each well having a separate wellsite controller or a common wellsite controller.

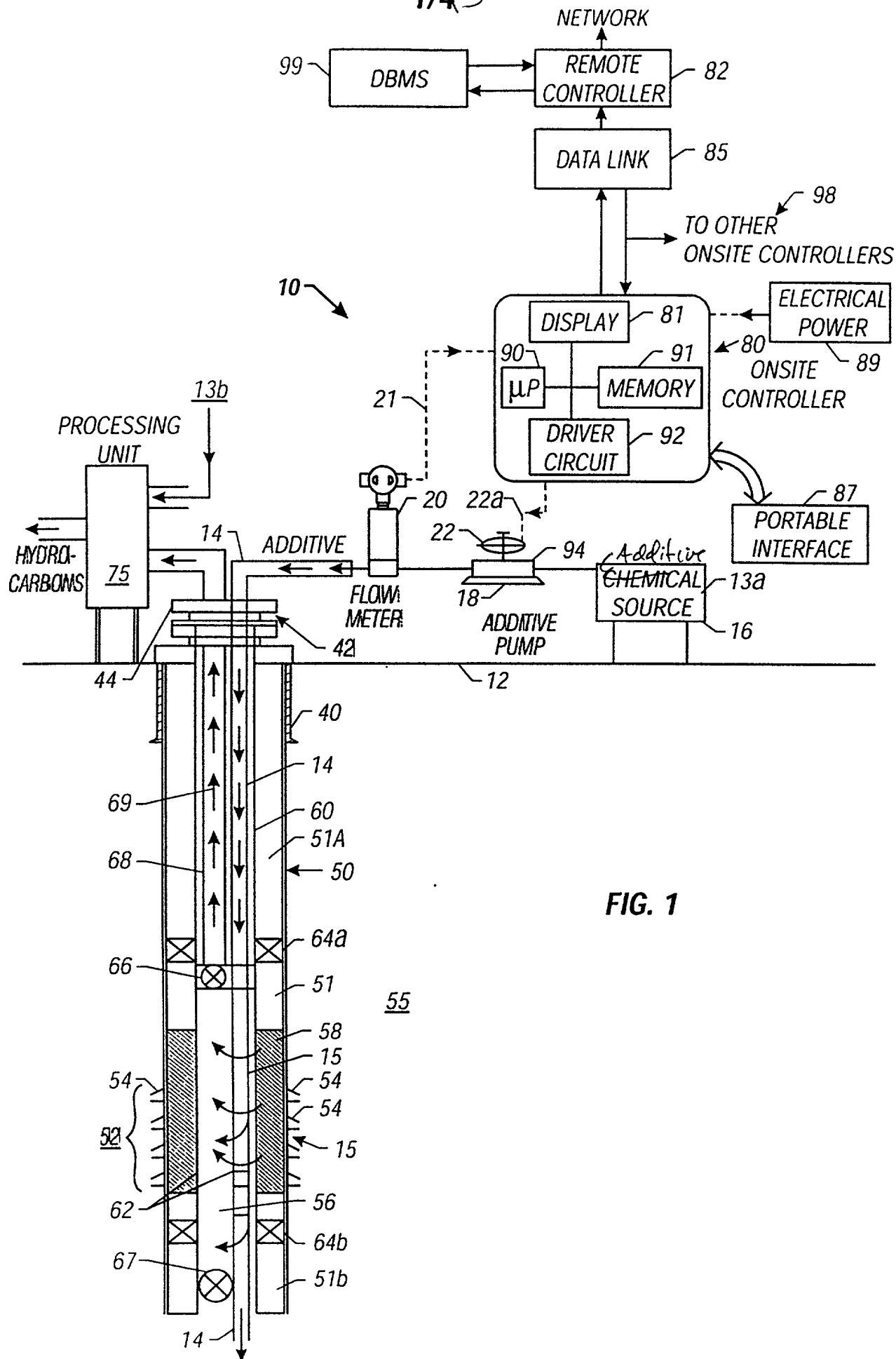


FIG. 1

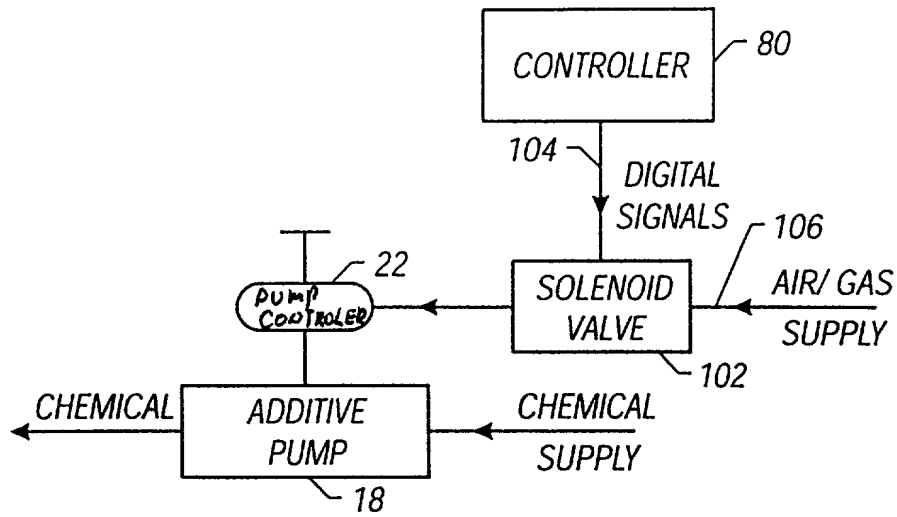


FIG. 1A

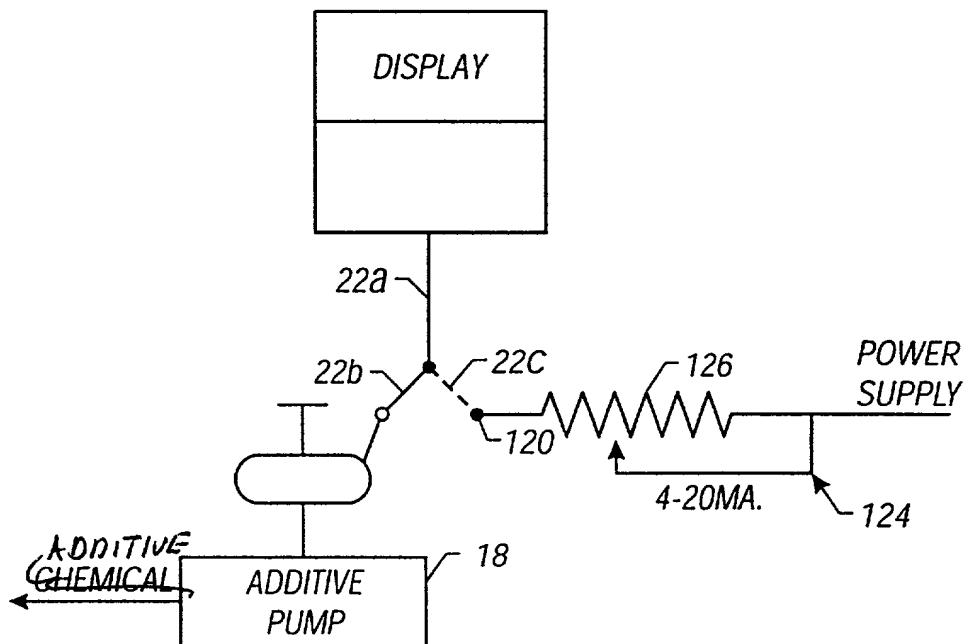


FIG. 1B

007160" 20685960

00169" 20635960

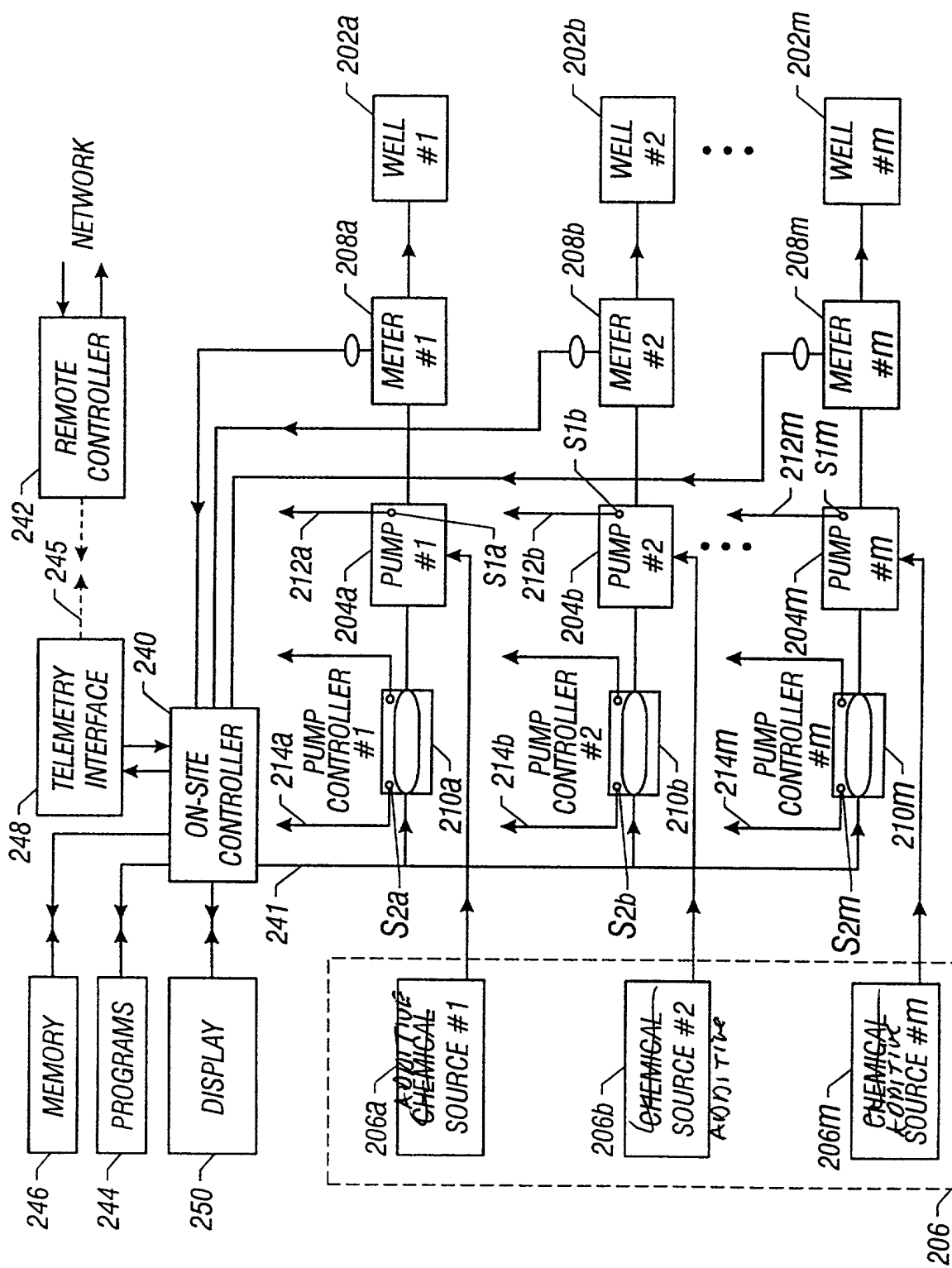
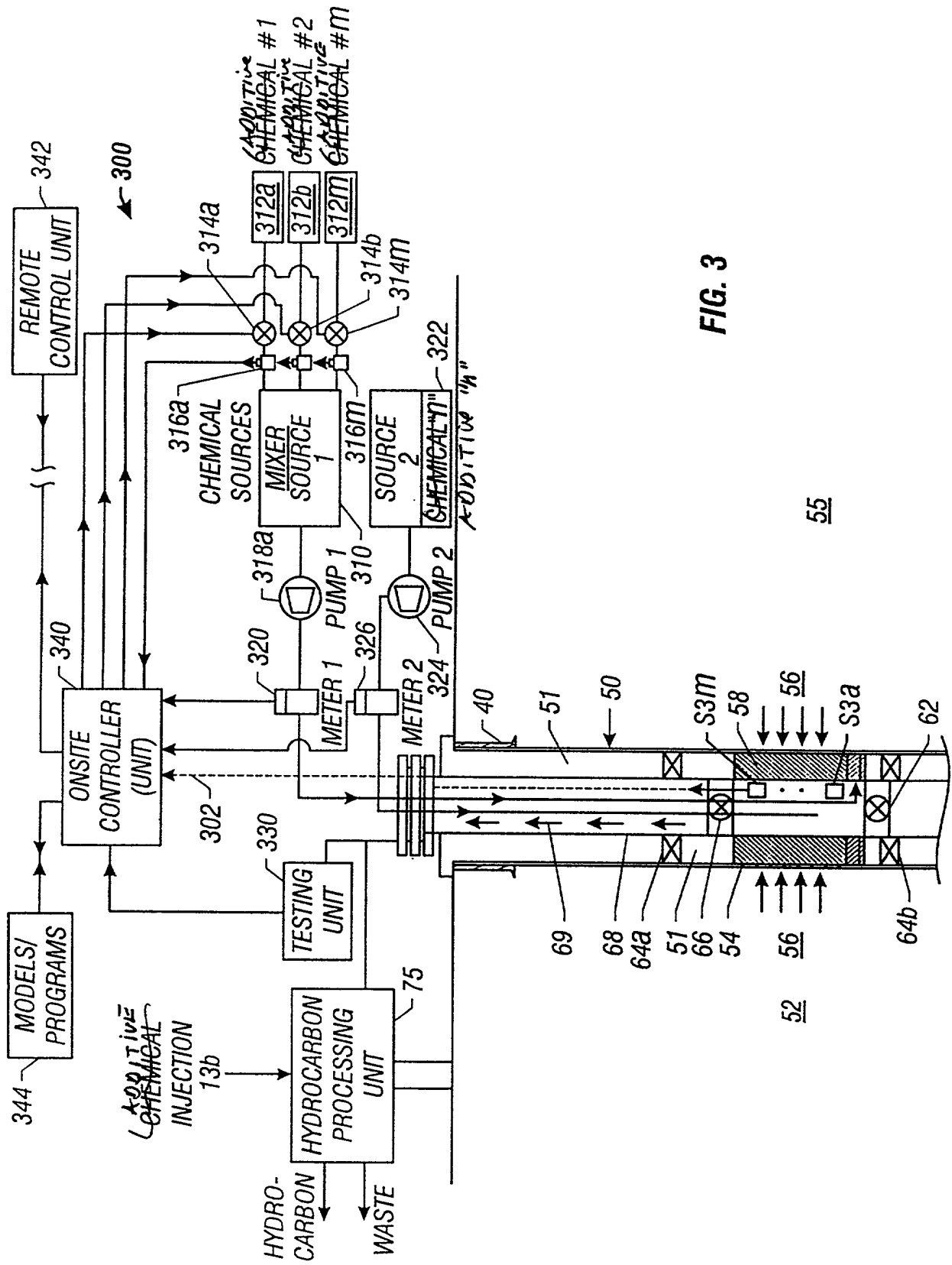


FIG. 2



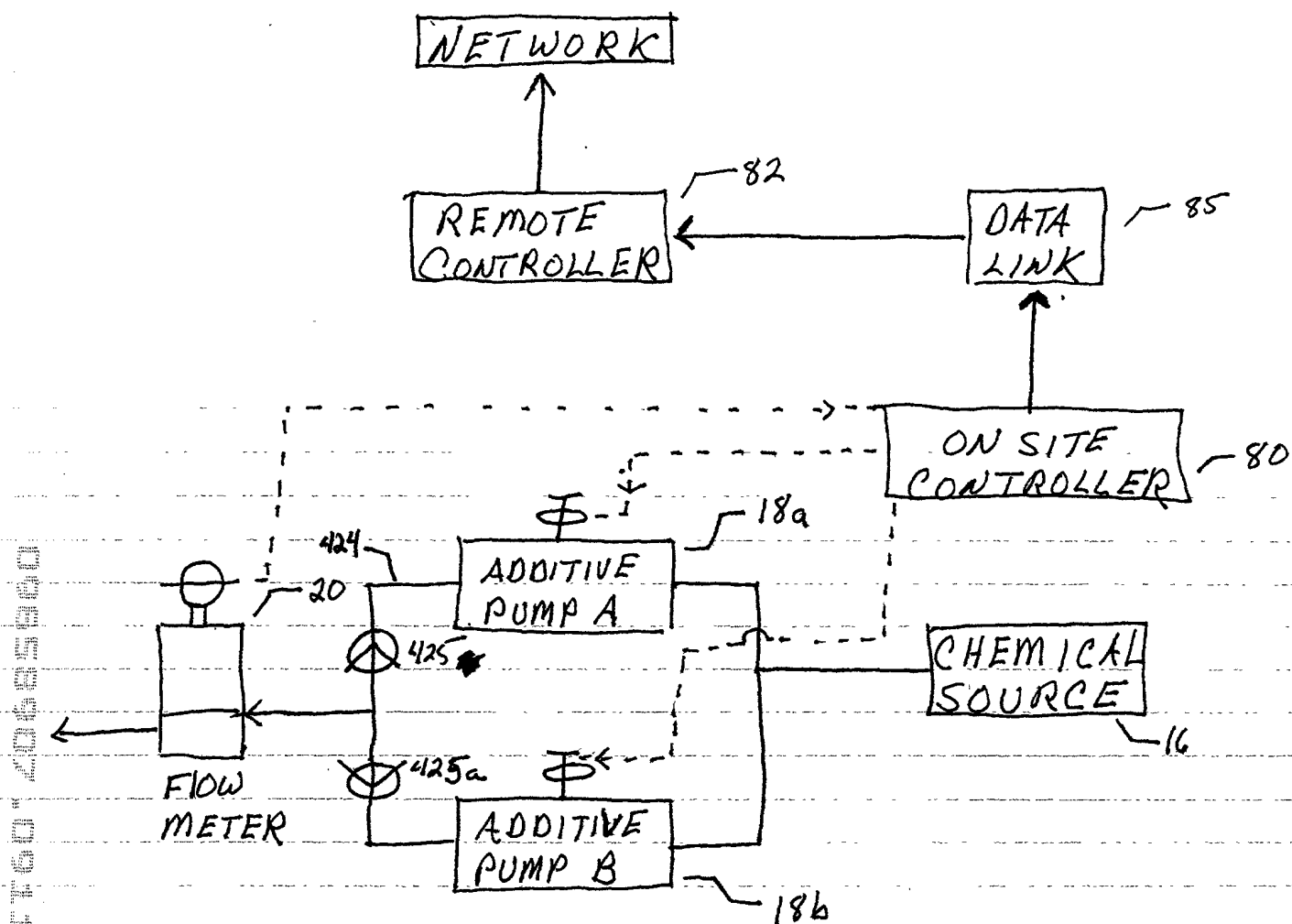


FIG 4.